BIT-W

ANNUAL REPORT

OF

BITTERROOT WATER COMPANY

PO Box 2306 Hayden Lake, ID 83835

ADDRESS

RECEIVED 2019 JUL -8 AM 9: 30 IDAHO PUBLIC JTILITIES COMMISSION

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2018

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING ______2018

COMPANY INFORMATION

1 G	live full name of utility	Bitterroot Water Company	
2 D	Pate of Organization	6/16/1995	······································
3 O	organized under the laws of the state of	Idaho	
4 A	ddress of Principal Office (number & street)	24461 Old Highway 95 N, Athol, ID 83801 (Not n	nailing address)
5 P	.O. Box (if applicable)	PO Box 2306	
6 C	ity	Hayden Lake	
7 S	tate	Idaho	
8 Zi	ip Code	83835	
9 O	rganization (proprietor, partnership, corp.)	Corporation	
10 To	owns, Counties served	Kootenai County	
11 A	re there any affiliated companies?	No	
lf	yes, attach a list with names, addresses &	descriptions. Explain any services	
р	rovided to the utility.		
12 C	ontact Information	Name	Phone No.
P	resident (Owner)	Ken Rickel	208-683-8105
Vi	ice President	Ken Rickel	208-683-8105
S	ecretary	Cathy Rickel	208-683-8105
G	eneral Manager	Ken Rickel	208-683-8105
C	omplaints or Billing	Cathy Rickel	208-683-8105
E	ngineering	Inland Northwest Consultants	208-773-8370
E	mergency Service	Ken Rickel	208-683-8105
A	ccounting	Susan Jacobson	303-941-4005
13 W	lere any water systems acquired during the ye	ar or any additions/deletions made	
to	the service area during the year?	No	_
	yes, attach a list with names, addresses & rovided to the utility.	descriptions. Explain any services	
14 W	/here are the Company's books and records ke	ept?	
	Street Address	24461 Old Highway 95 N	_
	City	Athol	_
	State	Idaho	_
	Zip	83801	_

	COMPANY INFORM	ATION (Cont.)		
	For the Year Ended	2018		-
15 Is the s	ystem operated or maintained under a service contract?		Νο	
16 If yes:	With whom is the contract?	-		-
	When does the contract expire?			
	What services and rates are included?			******
	 r purchased for resale through the system? 	?	No	_
	Name of owner or operator			
	Mailing Address			
	City			
	State			
	Zip			
			Gallons/CCF	\$Amount
	Water Purchased	-	-	\$ -
19 Has an	y system(s) been disapproved by the			
	Idaho Department of Environmental Qual	ity? –	No	_
If yes,	attach full explanation			
20 Has the	e Idaho Department of Environmental Quali	ity		
	recommended any improvements?	-	No	_
If yes, a	attach full explanation			
21 Numbe	r of Complaints received during year conce	erning:		
	Quality of Service	-	0	_
	High Bills	-	0	-
	Disconnection	_	0	_
22 Numbe	r of Customers involuntarily disconnected	-	0	
23 Date cu	istomers last received a copy of the Summ	ary		
	of Rules required by IDAPA 31.21.01.701	? _	May-2018	_(All new customers receive
Attach	a copy of the Summary			a copy in their packet)
24 Did sigi	nificant additions or retirements from the			
	Plant Accounts occur during the year?	-	No	-
If yes, a	attach full explanation			
and an	updated system map			

		REVENUE & EX	PENSE	DETAIL			
		For the Year Ended 2	018				
	ACCT #						
		400 REVENUES					
1	460	Unmetered Water Revenue					
2	461.1	Metered Sales - Residential		\$	64,228		
3	461.2	Metered Sales - Commercial, Industrial		\$	300		
4	462	Fire Protection Revenue					
5	464	Other Water Sales Revenue		\$	32		
6	465	Irrigation Sales Revenue					
7	466	Sales for Resale					
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)				\$ 64,560	
9	* DEQ I	Fees Billed separately to customers				Booked to Acct #	
10	** Hook	up or Connection Fees Collected		\$	-	Booked to Acct #	460
11	***Com	mission Approved Surcharges Collected				Booked to Acct #	460
					·····	·	
		401 OPERATING EXPENSES					
12	601.1-6	Eabor - Operation & Maintenance		\$	400		
13	601.7	Labor - Customer Accounts		\$	1,325		
14	601.8	Labor - Administrative & General		\$	-		
15	603	Salaries, Officers & Directors					
16	604	Employee Pensions & Benefits					
17	610	Purchased Water		\$	-		
18	615-16	Purchased Power & Fuel for Power		\$	11,925		
19	618	Chemicals		\$	-		
20	620.1-6	Materials & Supplies - Operation & Maint.		\$	4,510		
21		Materials & Supplies - Administrative & Genera	1	\$	1,784		
22		Contract Services - Professional		\$	2,930		
23	635	Contract Services - Water Testing		\$	400		
24	636	Contract Services - Other		\$	200		
25		Rentals - Property & Equipment					
26	650	Transportation Expense		\$	1,089		
27	656-59	Insurance		\$	2,722		
28	660	Advertising					
29	666	Rate Case Expense (Amortization)					
30	667	Regulatory Comm. Exp. (Other except taxes)					
31	670	••••					
	675	Bad Debt Expense		¢	2 764		
32		Miscellaneous	1au ar D:	\$	3,761	¢ 04.040	
33	i otal O	perating Expenses (Add lines 12 - 32, also en	ter on Pg	9 4, IIN	e Z)	\$ 31,046	

INCOME STATEMENT

	ACCT #	For Year Ended 2018 DESCRIPTION	······	-			
1		Revenue (From Page 3, line 8)		- \$	64,560		
2		Operating Expenses (From Page 3, line 33) \$	31,046		· · · · ·	•	
3	403	Depreciation Expense \$	18,671				
4	406	Amortization, Utility Plant Aquisition Adj.					
5	407	Amortization Exp Other		-			
6	408.10	Regulatory Fees (PUC)	112				
7	408.11	Property Taxes \$	701				
8	408.12	Payroll Taxes \$	-				
9A	408.13	Other Taxes (list) DEQ Fees					
9B							
9C				-			
9D							
10	409.10	Federal Income Taxes					
11	409.11	State Income Taxes \$	20				
12	410.10	Provision for Deferred Income Tax - Federal					
13	410.11	Provision for Deferred Income Tax - State		-			
14	411	Provision for Deferred Utility Income Tax Credits					
15	412	Investment Tax Credits - Utility					
16		Total Expenses from operations before interest (add lines 2-	-15)	\$	50,549		
17	413	Income From Utility Plant Leased to Others			,,		
18	414	Gains (Losses) From Disposition of Utility Plant					
19		Net Operating Income (Add lines 1, 17 &18 less line 16)				\$	14,011
20	415	Revenues, Merchandizing Jobbing and Contract Work					
21	416	Expenses, Merchandizing, Jobbing & Contracts					
22	419	Interest & Dividend Income		\$	-		
23	420	Allowance for Funds used During Construction					
24	421	Miscellaneous Non-Utility Income					
25	426	Miscellaneous Non-Utility Expense		\$	1,001		
26	408.20	Other Taxes, Non-Utility Operations					
27	409-20	Income Taxes, Non-Utility Operations					
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 2	1,25,26, & 27)			\$	(1,001)
29		Gross Income (add lines 19 & 28)				\$	13,010
30	427.3	Interest Exp. on Long-Term Debt					
31	427.5	Other Interest Charges					
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on P	g 9, Line 2)			\$	13,010

ACCOUNT 101 PLANT IN SERVICE DETAIL For Year Ended 2018

	SUB ACCT	# DESCRIPTION	Be	Balance eginning of Year	Added During Year	emoved During Year	f	Balance End of Year
1	301	Organization			\$ 2,098		\$	2,098
2	302	Franchises and Consents					\$	-
3	303	Land & Land Rights			\$ 5,094		\$	5,094
4	304	Structures and Improvements	\$	8,413	\$ 11,579		\$	19,992
5	305	Collecting & Impounding Reservoirs					\$	-
6	306	Lake, River & Other Intakes					\$	-
7	307	Wells			\$ 54,380		\$	54,380
8	308	Infiltration Galleries & Tunnels					\$	-
9	309	Supply Mains					\$	-
10	310	Power Generation Equipment	\$	21,384		\$ 896	\$	20,487
11	311	Power Pumping Equipment	\$	54,210	\$ 11,413	\$ 17,222	\$	48,401
12	320	Purification Systems	\$	-			\$	-
13	330	Distribution Reservoirs & Standpipes	\$	-			\$	-
14	331	Trans. & Distrib. Mains & Accessories	\$	-	\$ 115,012		\$	115,012
15	333	Services	\$	-			\$	-
16	334	Meters and Meter Installations	\$	116	\$ 19,578	\$ 660	\$	19,035
17	335	Hydrants	\$	-	\$ 275		\$	275
18	336	Backflow Prevention Devices	\$	-			\$	-
19	339	Other Plant & Misc. Equipment	\$	-			\$	-
20	340	Office Furniture and Equipment	\$	715	\$ 4,997	\$ 715	\$	4,997
21	341	Transportation Equipment					\$	-
22	342	Stores Equipment					\$	
23	343	Tools, Shop and Garage Equipment					\$	-
24	344	Laboratory Equipment					\$	-
25	345	Power Operated Equipment					\$	-
26	346	Communications Equipment					\$	-
27	347	Miscellaneous Equipment					\$	-
28	348	Other Tangible Property					\$	-
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	\$	84,838	\$ 224,426 ng & end of y	\$ 19,494	\$ 7 Lin	289,771

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL 2018

For Year Ended

	SUB ACCT #	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	ncrease or Decrease)
1	304	Structures and Improvements		\$ 7,431	\$ 18,388	\$ 10,957
2	305	Collecting & Impounding Reservoirs			\$ -	\$ -
3	306	Lake, River & Other Intakes			\$ -	\$ -
4	307″	Wells			\$ 54,380	\$ 54,380
5	308	Infiltration Galleries & Tunnels			\$ -	\$ -
6	309	Supply Mains			\$ -	\$ -
7	310	Power Generation Equipment	32.78%	\$ 13,771	\$ 20,487	\$ 6,716
8	311	Power Pumping Equipment	19.47%	\$ 25,301	\$ 34,726	\$ 9,425
9	320	Purification Systems			\$ -	\$ -
10	330	Distribution Reservoirs & Standpipes			\$ -	\$ -
11	331	Trans. & Distrib. Mains & Accessories			\$ 109,209	\$ 109,209
12	333	Services			\$ -	\$ -
13	334	Meters and Meter Installations	96.32%	\$ 116	\$ 18,450	\$ 18,333
14	335	Hydrants			\$ 188	\$ 188
15	336	Backflow Prevention Devices			\$ -	\$ -
16	339	Other Plant & Misc. Equipment			\$ -	\$ -
17	340	Office Furniture and Equipment	85.67%	\$ 715	\$ 4,996	\$ 4,281
18	341	Transportation Equipment			\$ -	\$ -
19	342	Stores Equipment			\$ -	\$ -
20	343	Tools, Shop and Garage Equipment			\$ -	\$ -
21	344	Laboratory Equipment			\$ -	\$ -
22	345	Power Operated Equipment			\$ -	\$ -
23	346	Communications Equipment			\$ -	\$ -
24	347	Miscellaneous Equipment			\$ -	\$ -
25	348	Other Tangible Property			\$ -	\$ -
26		TOTALS (Add Lines 1 - 25)		\$ 47,334	\$ 260,823	\$ 213,489

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended 2018

		ASSETS	r	Balance	Balance End of	(ncrease
	ACCT	# DESCRIPTION	, c	Beginning of Year	Year	(D	or)ecrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	\$	84,838	\$ 289,771	\$	204,932
2	102	Utility Plant Leased to Others				\$	-
3	103	Plant Held for Future Use				\$	-
4	105	Construction Work in Progress				\$	-
5	114	Utility Plant Aquisition Adjustment				\$	-
6		Subtotal (Add Lines 1 - 5)	\$	84,838	\$ 289,771	\$	204,932
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	\$	47,334	\$ 260,823	\$	213,489
8	108.2	Accum. Depr Utility Plant Lease to Others				\$	-
9	108.3	Accum. Depr Property Held for Future Use				\$	-
10	110.1	Accum. Amort Utility Plant in Service			\$ 2,098	\$	2,098
11	110.2	Accum. Amort Utility Plant Lease to Others				\$	-
12	115	Accumulated Amortization - Aquisition Adj.				\$	-
13		Net Utility Plant (Line 6 less lines 7 - 12)	\$	37,504	\$ 26,849	\$	(10,655)
14	123	Investment in Subsidiaries				\$	-
15	125	Other Investments				\$	-
16		Total Investments (Add lines 14 & 15)				\$	-
17	131	Cash	\$	24,693	\$ 85,272	\$	60,579
18	135	Short Term Investments				\$	-
19	141	Accts/Notes Receivable - Customers	\$	2,353	\$ (331)	\$	(2,684)
20	142	Other Receivables				\$	-
21	145	Receivables from Associated Companies				\$	-
22	151	Materials & Supplies Inventory				\$	-
23	162	Prepaid Expenses			 	\$	-
24	173	Unbilled (Accrued) Utility Revenue			 	\$	-
25	143	Provision for Uncollectable Accounts				\$	-
26		Total Current (Add lines 17 -24 less line 25)	\$	27,046	\$ 84,941	\$	57,895
27	181	Unamortized Debt Discount & Expense				\$	-
28	183	Preliminary Survey & Investigation Charges				\$	-
29	184	Deferred Rate Case Expenses	\$	-	\$ -	\$	
30	186	Other Deferred Charges			\$ 2,019	\$	2,019
31		Total Assets (Add lines 13, 16 & 26 - 30)	\$	64,550	\$ 113,809	\$	49,259

BALANCE SHEET

For Year Ended 2018

		LIABILITIES & CAPITAL		Balance	Balance		ncrease
	ACCT #	# DESCRIPTION		Beginning of Year	End of Year	([or Decrease)
1	201-3	Common Stock				\$	-
2	204-6	Preferred Stock		######################################		\$	-
3	207-13	Miscellaneous Capital Accounts				\$	-
4	214	Appropriated Retained Earnings	\$	(167,794)	\$ (51,708)	\$	116,086
5	215	Unappropriated Retained Earnings	\$	1,800	\$ 1,800	\$	-
6	216	Reacquired Capital Stock				\$	-
7	218	Proprietary Capital				\$	-
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	\$	(165,994)	\$ (49,908)	\$	116,086
9	221-2	Bonds				\$	-
10	223	Advances from Associated Companies				\$	-
11	224	Other Long - Term Debt				\$	-
12	231	Accounts Payable	\$	16,428	\$ 12,438	\$	(3,990)
13	232	Notes Payable	\$	7,200	\$ 126,087	\$	118,887
14	233	Accounts Payable - Associated Companies				\$	-
15	235	Customer Deposits (Refundable)				\$	-
16	236.11	Accrued Other Taxes Payable	\$	-	\$ -	\$	-
17	236.12	Accrued Income Taxes Payable				\$	-
18	236.2	Accrued Taxes - Non-Utility				\$	-
19	237-40	Accrued Debt, Interest & Dividends Payable				\$	-
20	241	Misc. Current & Accrued Liabilities	\$	181,827	\$ -	\$	(181,827)
21	251	Unamortized Debt Premium				\$	-
22	252	Advances for Construction				\$	-
23	253	Other Deferred Liabilities				\$	-
24	255.1	Accumulated Investment Tax Credits - Utility				\$	-
25	255.2	Accum. Investment Tax Credits - Non-Utility				\$	-
26	261-5	Operating Reserves	\$	25,089	\$ 25,192	\$	103
27	271	Contributions in Aid of Construction	\$	-	\$ -	\$	-
28	272	Accum. Amort. of Contrib. in Aid of Const. **	_		 	\$	-
29	281-3	Accumulated Deferred Income Taxes				\$	-
30		Total Liabilities (Add lines 9 - 29	\$	230,544	\$ 163,718	\$	(66,826)
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	\$	64,550	\$ 113,809	\$	49,259
		** Only if Commission Approved					

STATEMENT OF RETAINED EARNINGS

For Year Ended 2018

1	Retained Earnings Balance @ Beginning of Year	\$ (167,794)
2	Amount Added from Current Year Income (From Pg 4, Line 32)	\$ 13,010
3	Other Credits to Account	\$ 110,326
4	Dividends Paid or Appropriated	\$ -
5	Other Distributions of Retained Earnings	\$ (7,250)
6	Retained Earnings Balance @ End of Year	\$ (51,708)

CAPITAL STOCK DETAIL

		No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	 Authorized	Outstanding	Paid
	Common, \$1 Par Value	50,000	50,000	0

DETAIL OF LONG-TERM DEBT

		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued

SYSTEM ENGINEERING DATA

For Year Ended 2018

Provide an updated system map if significant changes have been made to the system during the year. 1

Water Supply 2

Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
Corner of Brunner & Clagstone Road	120	Chlorine	34,174	Well

3 System Storage:

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Corner of Brunner & Clagstone Road	100	90	Boosted	Concrete

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA (continued) For Year Ended 2018

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location <u>&</u> Type of Pump**		Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
1)	Well-Submersible	20	120	20	118,299 KW
2)	Booster Pump #1	15			
3)	Booster Pump #2	30			
4)	6 Pressure Tanks			45	

** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered: What was the total amount pumped this year?	34,174,203
	What was the total amount pumped during peak month?	8,145,900
	What was the total amount pumped on the peak day?	N/A
6	If customers are metered, what was the total amount sold in peak month?	7,307,140
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	Residential
8	How many times were meters read this year?	6
	During which months? April, May, June, July,	
	August, September	
9	How many additional systemate could be conved with no system improvements	
9	9 How many additional customers could be served with no system improvements except a service line and meter?	
	How many of those potential additions are vacant lots?	
10		
	If Yes, attach an explanation of projects and anticipated costs!	
11	In what year do you anticipate that the system capacity (supply, storage or distribution)	
	will have to be expanded?	Unknown

SYSTEM ENGINEERING DATA (continued)

For Year Ended 2018

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	8"	32,000	0	0	32,000
	6"	3,500	0	0	3,500
		5			
	~				

CUSTOMER STATISTICS

		Number of Customers Thous		sands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	159	116	31,731	22,350
2B	Commercial	0	1	-	5,376
2C	Industrial	0	0	-	-
		0	0	-	-
3	Flat Rate:	0	0	-	-
ЗA	Residential	0	0	-	-
3B	Commercial	0	0	-	-
3C	Industrial	0	0	-	-
		0	0	-	-
4	Private Fire Protection	0	0	-	-
		0	0	-	-
5	Public Fire Protection	0	0	-	-
		0	0	-	-
6	Street Sprinkling	0	0	-	-
		0	0	-	-
7	Municipal, Other	0	0	-	-
		0	0	-	-
8	Other Water Utilities	1	1	934	4,943
				00.005	22.22
	TOTALS (Add lines 2 through 8)	160	118	32,665	32,669

CERTIFICATE

State of Idaho) \$\$ County of Koofena

WE, the undersigned, Kenneth W. Rickel and Catherine L. Rickel, of the BITTERROOT WATER COMPAN' utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.

(Chief Officer)

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me this <u>3</u> day of <u>July</u> 2019 SUSIE GRAY COMMISSION NUMBER 26221 Surie Gray NOTARY PUBLIC State of Idaha My Commission Expires 07:19 2020 NOTARY PUBLIC My Commission Expires 07/19/2020

gdk/excel/jnelson/anulrpts/wtrannualrpt

Bitterroot Water Company Inc. PO Box 2306 Hayden Lake, ID 83835 Phone: (208) 683-8105 or (208) 660-2560

SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION (IPUC) GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTILITIES

These rules cover the rights and responsibilities of the customer and the utility.

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- 1. Failure to pay an undisputed past due bill, or when payment is made with a dishonored check or electronic payment.
- 2. Failure to make security deposit where it is required.
- 3. Failure to abide by terms of a payment arrangement.
- 4. Customer or applicant misrepresented their identity for the purpose of obtaining utility service.
- 5. Customer or applicant denied or prevented the utility's access to the meter.
- 6. Willful waste of service through improper equipment or otherwise.
- 7. Customer or applicant is a minor not competent to contract as defined by Idaho Code.
- 8. Customer or applicant owes money on an existing account or from a previous account for service provided within the past four years.

A utility may deny or terminate service without prior notice to the customer or applicant and without his/her permission for one or more of the following reasons:

- 1. A situation exists that is immediately dangerous to life, physical safety, or property.
- 2. The utility is ordered to terminate service by any court, the Commission or other duly authorized public authority.
- 3. The service is obtained, diverted, or used without the authorization or knowledge of the utility.
- 4. The utility has made a diligent attempt to notify the customer of termination, but has been unable to make contact.

NOTIFICATION

- 1. A billing may be considered past due twenty (20) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date. (Initial Notice)
- 2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone. (Final Notice)
- 3. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, another initial and final notice are required.
- 4. No additional notice is required if, upon receipt of a termination notice, the customer makes a payment arrangement and fails to keep it, or when payment is made with a dishonored check or electronic payment.

WHEN TERMINATION IS NOT ALLOWED

- 1. The unpaid bill totals less than fifty dollars (\$50) or two (2) months service, whichever is less.
- 2. The unpaid bill is for service to another customer.
- 3. The unpaid bill results from the purchase of non-utility goods or services.
- 4. Terminations are not allowed on Friday, Saturday, Sunday, legal holidays recognized by the State of Idaho, the day preceding legal holidays, or at any time when the company is not open for business.

MEDICAL EMERGENCY

If the customer or a member of the customer's family is seriously ill or has a medical emergency, the utility will postpone termination of service for thirty (30) days if a written certificate signed by a licensed physician or public health official is received.

Bitterroot Water Company Inc.

SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION (IPUC) GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTILITIES

(Continued)

PAYMENT ARRANGEMENTS

The Company may assist you by making payment arrangements not requiring immediate payment in full. Please contact us <u>prior to the Final Date</u> to arrange such a payment plan.

DEPOSIT

The IPUC rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, the Company does not require deposits or payment guarantees.

COMPLAINT PROCEDURE

An informal or formal complaint concerning the termination of service, policies and practices, or any other matter may be filed directly with the utility. If the customer is dissatisfied with the proposed resolution of the complaint, they may contact the Consumer Assistance staff at:

Idaho Public Utilities Commission PO Box 83720 Boise, ID 83720-0074 800-432-0369 (toll free) or 208-334-0369 <u>http://www.puc.idaho.gov</u>

Termination of service is prohibited while a complaint is pending with the Commission or with a court in the State of Idaho.

The Commission's Utility Customer Relation Rules are available on the IPUC's website.

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

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IN THE MATTER OF THE JOINT APPLICATION OF RICKEL WATER COMPANY AND BITTERROOT WATER SYSTEM, INC. TO COMBINE INTO A SINGLE COMPANY

CASE NO. RIC-W-17-01 ORDER NO. 34027

On July 28, 2017, Rickel Water Company ("Rickel") and Bitterroot Water System, Inc. ("Bitterroot") submitted a one-page letter Application to the Commission to consolidate the two Companies into one. The Companies stated that they are interconnected and share common ownership. The Companies further stated that if the request were approved by the Commission, they would continue to operate under the current rate structure and rules.

The Commission issued Notice of the Application and set an intervention deadline of September 5, 2017. No intervenors appeared. Staff reviewed the Companies' Application, spoke with the Companies' owner, and requested additional information. Staff filed the only comments and recommended that the request to consolidate the two water utilities be conditionally approved.

BACKGROUND

Bitterroot is an owner-operated water utility providing water service under Certificate of Public Convenience and Necessity (CPCN) No. 319. It serves approximately 120 customers in in Kootenai County, Idaho. Rickel is a contiguous water utility providing water service under CPCN No. 324. It serves approximately 38 customers.

STAFF COMMENTS

Staff recommended that the two Companies be allowed to consolidate into a new company—Bitterroot Water System, Inc.—and to operate under the Bitterroot CPCN.¹ However, Staff also expressed that the new entity should maintain separate rates and accounting of the Rickel and Bitterroot Water System customer groups until the new entity obtains new rates through a general rate case.

Staff reviewed the Companies' approved tariffs, and noted that it would be impossible to operate the two entities under the same tariff without raising rates on one customer group or the other. Staff commented that "applying Rickel rates to Bitterroot customer usage would increase

¹ The Application stated a request to consolidate under the name Rickel Water, but in subsequent conversations with the applicants, the request was revised to use the name Bitterroot Water System, Inc.

the average Bitterroot bill by approximately 9%." Staff Comments at 2. The tariffs also contain differences in recurring and non-recurring charges, and rules and regulations. *Id.* Staff argued that a consolidation under a unified rate schedule would be possible only after a general rate case was filed. *Id.* In discussions with Staff, the Companies agreed to retain the existing separate rate schedules. *Id.* Staff recommended that the consolidated Company work with Staff to update its tariffs using the most current version of the Small Water Company Model Tariff. *Id.*

Staff evaluated the applicants' claim that the two systems are interconnected. *Id.* at 3. Staff reported that the Companies did not sufficiently respond to Staff information requests. *Id.* However, the Companies stated that an eight-inch diameter pipe connects the two systems. *Id.* Staff highlighted a serious concern that the systems may not meet fire-flow requirements, a concern the local fire department echoed when questioned by Staff. *Id.* Staff stated that any rate case would require further evaluation of this issue. *Id.*

Finally, Staff recommended that the new consolidated company write to inform customers that it formed through the merger of Rickel Water Company and Bitterroot Water System, Inc., and that it had obtained the Commission's approval to operate those Companies' systems as a consolidated entity. *Id.*

FINDINGS AND CONCLUSIONS

The Idaho Public Utilities Commission has jurisdiction over Rickel Water and Bitterroot Water System, Inc., their joint Application, and the issues involved in this case by virtue of Title 61, and the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq*. After thoroughly analyzing the proposal and Staff's comments recommending conditional approval, we approve the Application.

We find that the Companies' Application is reasonable and in the public interest. *See Browning v. Wood*, 99 Idaho 174, 579 P.2d 120 (1978) (noting that the Commission must consider the public interest in addressing Applications such as this). We further find the following conditions appropriate:

- 1. The combined Company must use the currently approved rates for Bitterroot and Rickel until it files and obtains new rates through a general rate case;
- 2. The combined Company must work with Staff to update its tariffs; and
- The combined Company must notify all customers in writing that the Bitterroot and Rickel systems have consolidated into a single Company.

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Accordingly, the Commission approves the Companies' Application to combine into a single entity, Bitterroot Water System, Inc. under CPCN No. 319.

ORDER

IT IS HEREBY ORDERED that the Companies' Application, and the merger of Rickel Water Company and Bitterroot Water System, Inc. into a single public utility called Bitterroot Water System Inc., is approved. The combined Company shall serve Rickel's and Bitterroot's former customers under Bitterroot Water System CPCN No. 319. CPCN No. 319 is amended to include the service area of Rickel Water Company CPCN No. 324.

IT IS FURTHER ORDERED that CPCN No. 324, issued to Rickel Water Company, is cancelled.

IT IS FURTHER ORDERED that the combined Company shall continue to bill and collect under Bitterroot Water's and Rickel Water's existing approved rates until the combined Company files and obtains new Commission-approved rates, through a general rate case.

IT IS FURTHER ORDERED that the combined Company work with Staff to update its tariffs.

IT IS FURTHER ORDERED that the combined Company send notice to its customers of the consolidation of Bitterroot and Rickel by **no later than June 5, 2018**.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date of this Order. Within seven (7) days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. See *Idaho Code* § 61-626.

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DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 9^{444} day of April 2018.

PAUL KJELLANDER, PRESIDENT

RAPER, COMMISSIONER

ERIC ANDERSON, COMMISSIONER

ATTEST:

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Diane M. Hanian **Commission Secretary**

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